North Carolina Transmission Planning Collaborative Oversight / Steering Committee (OSC) Meeting Highlights July 24, 2012 Teleconference 09:00 ET

Sam Waters, Chair Nina McLaurin Kai Zai Diane Huis James Manning Mike Settlage Denise Roeder (part-time) Rich Wodyka Progress Energy Progress Energy Progress Energy NCEMC NCEMC

ElectriCities
ElectriCities

ITP

Steptoe & Johnson, LLP

Administrative

Jennifer Keys

• The June 19, 2012 OSC Meeting Minutes and Highlights were approved.

PWG Update

2012 Study Work

- Denise Roeder reported that the PWG is proceeding with base case screening for the 2012 study models. The PWG expects to have preliminary study results available for review in August. PWG study activities are back onschedule. The PWG is still working with PJM to get the wind study cases finalized.
- Denise Roeder reported that the PWG is preparing the 2011 Collaborative Plan mid-year report update. The PWG expects to send this mid-year report to the OSC for review and approval in August.

Joint Planning Activities

EIPC

- Sam Waters reported that the Eastern Interconnection Planning Collaborative (EIPC) is still working on the transmission analysis for the three scenarios selected for analysis: 1.) Nationally Implemented Federal Carbon Constraint with Increased EE/DR Scenario; 2.) Regionally Implemented National RPS Scenario; and 3.) Business As Usual Scenario. The details of these selected scenarios can be found on the EIPC website (www.eipconline.com).
- This transmission analysis will factor into the production cost analysis being
 performed by the consultant to evaluate the production cost savings versus the
 transmission costs. Sam noted that the EIPC will have a challenge in
 comparing results because of the differences in fuel prices associated with the
 different scenarios.

AEP-DOM

• Sam Waters reported that agreements have been signed with both AEP and DOM to proceed with the projects approved as part of the Duke - Progress merger mitigation projects approved by FERC. The AEP agreement focuses on LIDAR work activities. The DOM agreement focuses on the various transmission projects that were approved by FERC. The agreements include a 2-year plan for completing all the approved work.

NC/SC Planning Study

• Sam Waters reported that the NC/SC planning study group has a meeting scheduled in August to discuss FERC Order1000 inter-regional coordination requirements. This group will also be considering future study activities.

SIRPP

 Sam Waters reported that the SIRPP group has received a request for some new transfer studies. The SIRPP will be meeting in August to evaluate this request and to discuss the role of the SIRPP in inter-regional coordination under FERC Order 1000.

PJM

• Rich Wodyka reported that the NC - PJM group continues to finalize the wind study models and that they expect to begin the study analysis shortly.

OSC Items and Other Business

Regulatory Update and Discussion

FERC Order 1000

 Jennifer Keys reviewed the FERC Order 1000 draft documents that were recently distributed to the OSC for review. She highlighted the key changes that were made since the last OSC review. The OSC agreed to continue the review and discussion of the FERC Order 1000 draft documents at the next OSC meeting.

FERC Order on Duke - Progress Merger Mitigation Plan

 Kai Zai provided the OSC with a presentation of the Duke - Progress merger mitigation transmission plans. The purpose of the merger mitigation plan was to significantly increase power import capabilities in the Duke and progress service areas to enhance the competitive power supply options in the region. The details of the transmission projects were reviewed by the OSC.

Future OSC Meeting Schedule

The OSC discussed the future meeting schedule.

Date	Time	Location
August 8, 2012	10 am - 3 pm	Greensboro - Duke Office
August 22, 2012	9 - 11 am	Conference Call
September 4, 2012	10 am - 3 pm	Greensboro - Duke Office

Date	Time	Location
September 10, 2012	10 am - 3 pm (TAG)	ElectriCities Office